

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
Donald B. Green9. Well No.
#1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 9, T. 11N., R. 6E, SLB&M

12. County or Parrish 13. State

Box Elder, County, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

500'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

3,000'

20. Rotary or cable tools

Rotary Rig

22. Approx. date work will start*

10-23-80

21. Elevations (Show whether DE, RT, GR, etc.)

104' GR

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
7 7/8"	8"		100'	Circulate to Surface
				100 sx

Rotary Rig will be used to set casing and drill hole. Well will be drilled with master valve and the ability to attach lubricator upon setting surface pipe. Hole will be drill with standard BOP stack.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 10/22/80

BY: Elmer B. Ferguson

CONFIDENTIAL

RECEIVED

OCT 22 1980

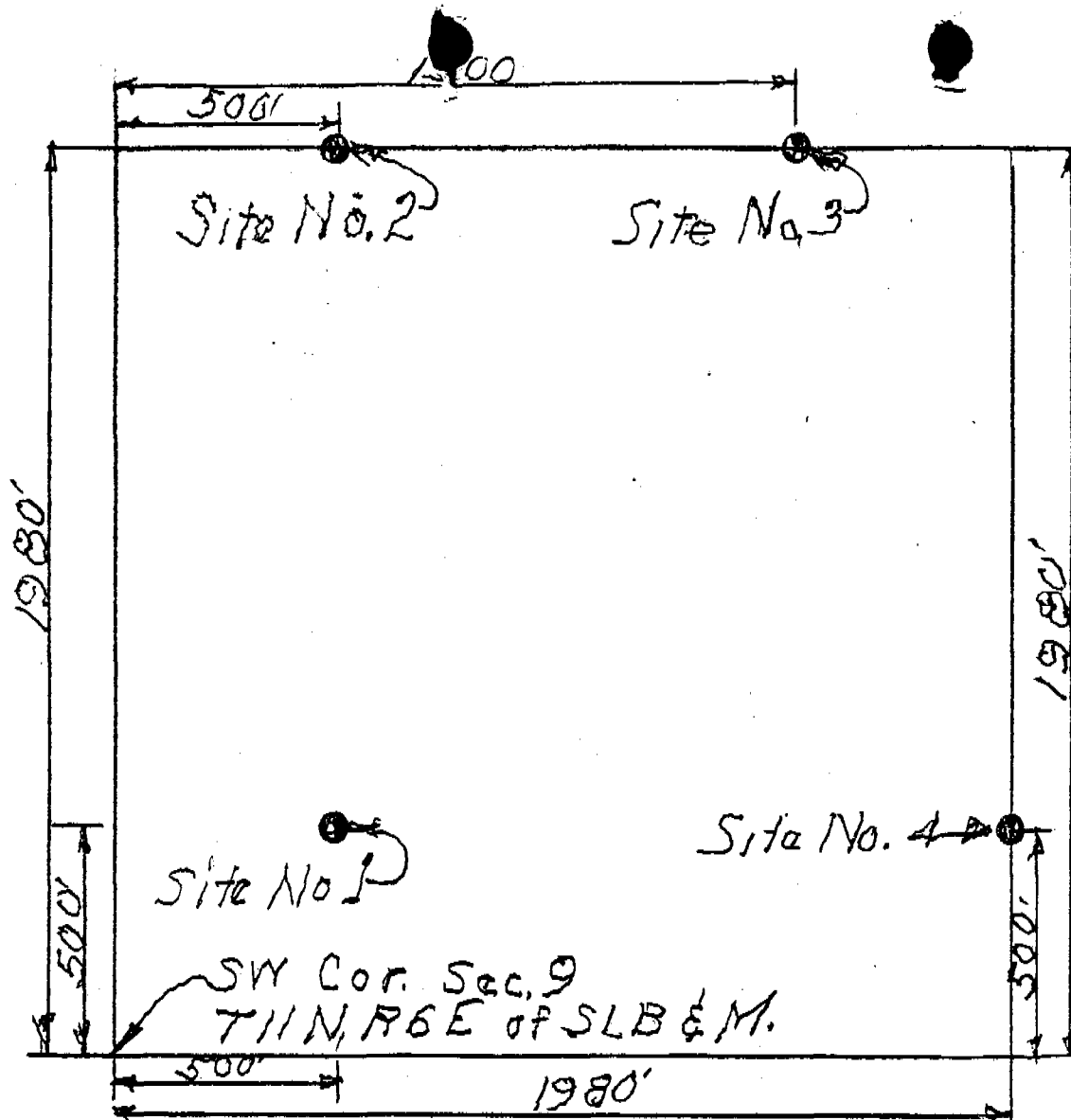
DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: James A. Huntington Title: PWD. Date: 10-22-80
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



Scale
1" = 400'

SURVEYOR'S CERTIFICATE

I, Erwin U. Moser, residing in Logan, Cache County, Utah, do hereby certify that I am a Registered Professional Engineer and Land Surveyor and I hold Utah License No. 46 as required by the Laws of the State of Utah, and I have made a survey to establish the location of well sites shown on this sheet numbered 1 to 4, all tied to the SW corner of Section 9, T11N, R6E of the SLB & M, described as follows:

Site No. 1. East 500 feet from a point North 500 feet from said SW cor. of Sec. 9

Site No. 2. East 500 feet from a point North 1980 feet from the SW cor. of Sec. 9

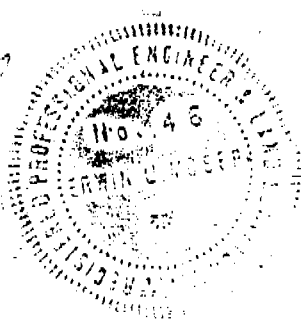
Site No. 3. East 1500 feet from a point North 1980 feet from the SW cor. of Sec. 9

Site No. 4. East 1980 feet from a point North 500 feet from the SW cor. of Sec. 9

All courses with respect to local variations.

Erwin U. Moser
Erwin U. Moser
Registered Professional Engineer and
Land Surveyor. Utah License No. 46

Survey requested by: Glen Copia
Date: Oct. 6, 1980



** FILE NOTATIONS **

DATE: Oct. 22, 1980

~~CONFIDENTIAL~~

OPERATOR: WEM Petroleum, Inc.

WELL NO: Donald B. Green #1

Location: Sec. 9 T. 11N R. 6E County: Box Elder

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-003-30018

CHECKED BY:

Petroleum Engineer: _____

Director: OK under Rule C-3

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☒

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

P

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WEM Petroleum

confidential

WELL NAME: Donald B. Green #1

SECTION 9 ^{SW} ₅₀ TOWNSHIP 11N RANGE 6W COUNTY Box Elder

DRILLING CONTRACTOR Perry Bros. Inc.

RIG # D40K

SPUDDED: DATE 10-23-80

TIME 3 pm

How rotary

DRILLING WILL COMMENCE 10-23-80

REPORTED BY Jim Hemingway

TELEPHONE #

DATE 10-27-80

SIGNED

October 23, 1980

WEM Petroleum Inc.
309 Newhouse Building
Salt Lake City, Utah 84111

Re: Well No. Donald B. Green #1
Sec. 9, T. 11N, R. 6N
Box Elder County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 553-5771
Home: 876-5001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-003-30018.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ka
cc:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u>
2. NAME OF OPERATOR <u>Wm Petroleum Inc</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>309 Newhouse bldg SHC UT 84111</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 505' FSI 611.8 FW <u>505' FSI 611.8 FSI</u>		8. FARM OR LEASE NAME <u>Donald Green</u>
14. PERMIT NO. <u>43003 30018</u>		9. WELL NO. <u>#1</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5040 GR</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <u>Sec 9 T11N R6W</u>
NOTICE OF INTENTION TO:		12. COUNTY OR PARISH <u>Box Elder</u>
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <u>Drill</u>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	SUBSEQUENT REPORT OF:
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		13. COUNTY OR PARISH <u>Box Elder</u>
23 OCT 80 SET 4 CEMENT 60' 8" SURFACE CASING & CEMENT TO SURFACE DRILL T.D. 1997' CASE 4.5" 9.51lb. CEMENT <u>1</u> TO 276' BELOW SURF. DRILLED THROUGH VALLEY FILL & SALT LAKE GROUP. 8 NOV-80 STARTED COMPLETION ON WELL		14. STATE <u>UT</u>

RECEIVED

JAN 15 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

James A. Henning

TITLE

Pres

DATE

1-14-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

March 27, 1981

WEM PETROLEUM INC.
309 Newhouse bldg.
Salt Lake City, Utah 84111

Re: Well No. #1
Sec. 9, T. 11N. R. 6W.
Box Elder County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates
SANDY BATES
CLERK-TYPIST

July 9, 1981

WEM Petroleum Inc.
309 Newhouse Building
Salt Lake City, Utah 84111

Re: Well No. Donald B. Green #1
Sec. 9, T. 11N, R. 6W
Box Elder County, Utah
(Last Request)

Gentlemen:

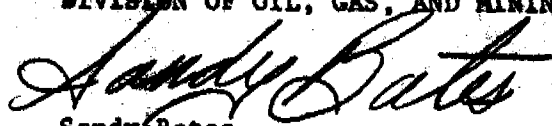
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



Sandy Bates
Clerk-Typist

/lm
Enclosure

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Donald B Green

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

11N, 6W
Sec 9 T6W R15E

14. PERMIT NO.

DATE ISSUED

43-003-30018

10-22-80

12. COUNTY OR PARISH

Box Elder

13. STATE

UT

15. DATE SPUDDED

10-3-80

16. DATE T.D. REACHED

11-1-80

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, G2, ETC.)*

5000GR

19. ELEV. CASINGHEAD

5000GR

20. TOTAL DEPTH, MD & TVD

2000'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

7

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2000

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS, RUN

DIL/GR, FDC/COL/GR

27. WAS WELL CORSED

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	34	60'	12"	Cir. to surf	None
4 1/2	9.5	2000'	8 3/4	250 SY	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1511'-17', 1470'-74', 1441'-44', 1427'-32'

1272'-74', 1252'-56', 1240'-46'

all 4 holes per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
							TA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James A. Huntington

TITLE

PROD

DATE

8-5-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (bitlogs, geologists' sample and core analysis, all types electric, etc.), production and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals (cement)". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CEMENT USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAN DEPTH	TRUE DEPTH
Shaly sand	1511	1517	Goose up little water, SPGR. 1.001	Salt lake GP. Valley fill	G.L. to T.D.	
Silt/Sand-fine	1470	1474	Free water, light gas effect - 500 m/mhos			
Shaly-silt-sand	1441	1444	water			
shaly-silt-sand	1427	1432	water 4600 m/mhos			
shaly-silt-sand	1222	1274	water SPGR. .9998			
Shaly-silt-sand	1252	1256	water "	Compository water sample SPGR. .9999 5.6 lbs NaCl per 1000 lbs suitable water for livestock well turned over to farmer for that purpose		
Shaly-silt-sand	1240	1246	water "			

Dear Sir,

In reading your letter and checking with other water resource people, I have decided that it would not be feasible to assume responsibility for this well. First of all, it is too deep to use for a stock well sitting at 600-700 ft. and secondly, I only rent this farm and do not feel I can take this responsibility for the rest of the Green Family.

Reese Anderson

RECEIVED

OCT 27 1981

DIVISION OF
OIL, GAS & MINING

P & A

WEM

11 N

PETROLEUM

6W See 9

Box ELDER

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- he Laws of Utah.
1. Irrigation ☐ Domestic ☐ Stockwatering ☒ Municipal ☐ Power ☐ Mining ☐ Other Uses ☐
2. The name of the applicant is D. B. Green Estate c/o Reese Anderson
3. The Post Office address of the applicant is RFD #2, Tremonton, UT 84337
4. The quantity of water to be appropriated .015 second-feet and/or _____ acre-feet
5. The water is to be used for Stockwatering from January 1 to December 31
(Major Purpose) (Month) (Day) (Month) (Day)
- other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)
- and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)
6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)
7. The direct source of supply is* UGW-Well
(Name of stream or other source)

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Box Elder County, situated at a point*
N. 90 ft. E. 550 ft. from the SW Cor. Sec. 9, T11N, R6W, SLB&M

(5 miles N of Promontory) Golden Spike

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of 6-inch casing 50-500 feet deep

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

Total _____ Acres

12. Is the land owned by the applicant? Yes X No _____ If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____

until August.

Reese Anderson
FRD 2
Tremonton, Utah 84337

October 15, 1981

Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentleman:

This letter is to inform you that I have obtained a water well permit from the Department of Water Rights, Logan, Utah, Permit #55420(13-333)? The well is the Donald B. Green #1 well drilled by Wem Petroleum, Inc. in section 9, Township 6 West, Range 15 North, Box Elder County, Utah. I assume responsibility for the proper plugging, abandonment and rehabilitation in the event it becomes necessary.

Sincerely,

Reese Anderson

OCT 27 1981

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangert, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 18, 1986

Mr. William Houston
WEM Petroleum Company
Route 2
Niranda, MT 59852

Dear Mr. Houston:

RE: Wells in Cache County and Box Elder County, Utah

Representatives of the Division of Oil, Gas and Mining recently visited the sites of the following wells which were originally drilled by your company and are located in the referenced counties:

Christiansen #1, Sec. 32, T.15N, R.2W
Harold and Vivian Clark #2, Sec. 33, T.15N, R.2W
Harold and Vivian Clark #3, Sec. 33, T.15N, R.2W
Donald B. Green #1, Sec. 9, T.11N, R.6W

The wells were found to be unplugged and the surface locations were not reclaimed. This letter shall serve to inform you that the two savings certificates in the amount of \$5000.00 each which were pledged to the Division in lieu of drilling bonds remain in effect and shall not be released until the existing problems with the wells are resolved.

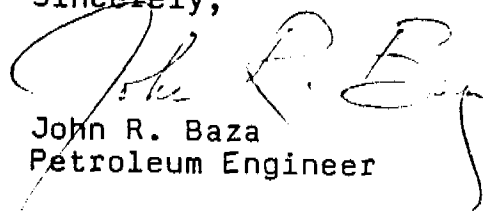
The Division has been informed by Mr. Max Christiansen, the landowner of the first three wells, that he has applied for the use of the Christiansen #1 and the Clark #2 as water wells; however, he is not satisfied with the clean-up or reclamation on any of the well sites. Because this Division does not regulate the surface reclamation required by private lease agreements, Mr. Christiansen has been advised to seek legal counsel and pursue recourse through civil action. Nevertheless, this Division will not allow release of the existing savings certificates until the matter has been resolved.

Page 2
Mr. William Houston
August 18, 1986

The Clark #3 and Green #4 wells remain continuing concerns to the Division because they are not properly plugged. In order to release your company from responsibility for these wells, the wells must be plugged and abandoned in compliance with Oil and Gas Conservation General Rules. Alternatively, the private landowners may apply for the use of the wells as water wells. Unless either of these actions occur, the Division will not allow release of the savings certificates and in all likelihood, the savings certificate will be foreclosed upon and used to perform the work at the well site. Please note that in the case of the Green #4 well, the Division received a note from Mr. Reese Anderson on October 27, 1981, declining responsibility for the well as a water well.

To avoid action by the Division and to obtain the savings certificates which are currently pledged to the Division, you are requested to respond to this letter within 15 days of receipt, indicating your intent to resolve the aforementioned problems. Please address any questions or correspondence to this office.

Sincerely,



John R. Baza
Petroleum Engineer

CR
cc: D.R.Nielson
R.J.Firth
✓ Well files
0295T-16-17



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

43-003-20018

Norman H. Baugher, Director
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3rd Fl. Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

081832

August 18, 1986

Mr. David Halford
Utah Bank and Trust
280 West 1500 South
Bountiful, UT 84010

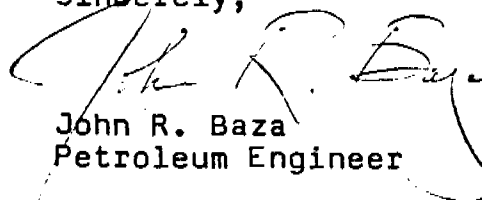
Dear Mr. Halford:

RE: Savings Certificate for WEM Petroleum Company

For your information, I am enclosing a copy of a letter from the Utah Division of Oil, Gas and Mining to Mr. William Houston of WEM Petroleum Company which pertains to Utah Bank and Trust Money Market Certificate #8811687. WEM Petroleum pledged this certificate to the Division in lieu of a drilling bond in order to drill the **Donald B. Green #1 well located in Section 9, T.11N, R.6W, Box Elder County, Utah.**

The Division will not be able to release its interest in this certificate until the problems mentioned in the enclosed letter are resolved.

Sincerely,



John R. Baza
Petroleum Engineer

CR
Enclosure
cc: D.R.Nielson
R.J.Firth
Well file
0295T-18



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

022304

February 18, 1987

Mr. Reese Anderson
RFD #2
Tremonton, Utah 84337

Dear Mr. Anderson:

RE: Donald B. Green Well No. 1, Sec. 9, T. 11N, R. 6W,
Box Elder County, Utah

As a follow up to your visit to our offices of several weeks ago, I am enclosing a document for your signature entitled Assumption of Liability. The document transfers responsibility of the well to you and releases WEM Petroleum Company of its responsibility to plug the referenced well.

Upon reviewing your Application to Appropriate Water #55420 (13-3333), the Division of Oil, Gas and Mining recognizes your desire to assume responsibility for this well as a water well as stated in Rule 315(f) of the Oil and Gas Conservation General Rules. Upon approval of the application by the Division of Water Rights, you should sign the enclosed Assumption of Liability for the well. Subsequently, the drilling bond posted by WEM Petroleum will be returned to them.

For your own interest, you may want to establish a formal agreement with WEM Petroleum concerning the transfer of responsibility before signing the enclosed form. Such an agreement could include requirements on WEM Petroleum for surface reclamation before the transfer of responsibility is effective. I have also enclosed an example of such an agreement which you may want to review in order to prepare your own document. If you need to contact WEM Petroleum about this matter, Mr. William Houston, President can be reached at Route 2, Nirada, Montana 59852, phone number (406)741-3503.

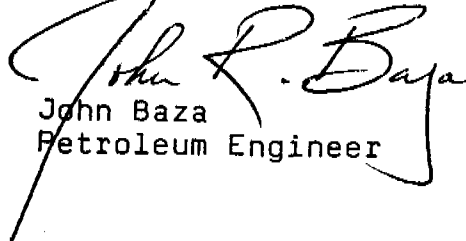
Page 2

Mr. Reese Anderson

February 18, 1987

After you have reached an accord with WEM please sign, notarize, and return the enclosed document so we may proceed with the bond release. If you have any problems or questions, please feel free to contact me again.

Sincerely,


John Baza
Petroleum Engineer

CAR

Enclosures

cc: D. R. Nielson

R. J. Firth

✓ Well file

0364T-10-12

ASSUMPTION OF LIABILITY

I, Reese Anderson, hereby attest that I am the surface landowner of the tract of land upon which the Donald B. Green Well No. 1 is located, such land being described as follows:

SW/4, SW/4, Section 9
Township 11 North, Range 6 West
Box Elder County, Utah

I further attest that I have an approved Application to Appropriate Water No. _____ from the Utah Division of Water Rights and that I am in all ways authorized to assume responsibility and liability for the well as a water well in accordance with the Oil and Gas Conservation General Rules and applicable regulations of the Division of Water Rights.

I recognize by signing this document that I agree to release WEM Petroleum Company from further responsibility as the oil and gas operator for the well and that the Utah Division of Oil, Gas and Mining may release to WEM Petroleum Company its drilling bond which was posted for the well.

(Signature)

Subscribed and sworn to before me, a Notary Public in and for the County of _____, State of _____, this _____ day of _____, 19_____.

Notary Public

My commission expires: _____, 19_____.

Well Name	First Discussed (done) <input checked="" type="checkbox"/>	
State 16-6 43-013-31145	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's working w/CKM Resources to resolve. No further info.
Gerald Young Ranch 1 43-043-30049	10-5-88 <input type="checkbox"/>	Letter signed by DRN was sent - returned to sender in Dec. Naylor has agreed to sign check when we give him written release of obligation.
Needles Anti-cline State 1-B 43-027-30011	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's checking w/St. Lds. attorney to see if CD can be used to reclaim location. No further info.
Bitter Creek 63-2 43-047-11477	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he hasn't looked into this well yet but didn't think they could do anything with it. No further info.
Harrison Fed 31-1 43-019-30339	10-5-88 <input checked="" type="checkbox"/>	Well was reported plugged. No committee action required.
Anschutz Ranch East 6-30U 43-043-30177	11-22-88 <input type="checkbox"/>	At meeting, AWS said we might be getting a WCR. JLT was planning to send inspector to check it. RJF said if Anschutz doesn't have any wells we ought to call them and release bond if desired. AWS to handle
Stephen Szot 1 43-005-30009	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Stephen Szot 2 43-005-30010	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Nordeen 1-A 43-037-30128	11-22-88 <input type="checkbox"/>	Committee decided on 11-22-88 that well's computer status should be changed from OPS to SOW so well would show up on San Juan Mineral's TAD. Done 11-25-88.
Natural Buttes 82N4 43-047-31236	11-22-88 <input type="checkbox"/>	According to report sent in, well may be PxA'd. JRB will check it out and report back at next meeting.

WELL REVIEW COMMITTEE - Notes
Meeting held 1-27-89

Reviewed progress on wells listed on attached "Well Review Committee Progress" list.

- * Gerald Young Ranch 1 (API 43-043-30049)
JRB preparing release of obligation form for Mr. Naylor to have in return for his signature on the check.
- * Anschutz Ranch East 6-30U (API 43-043-30177)
There appears to be a large mix up on well names. Anschutz claims that Amoco took over this well; Amoco claims that Anschutz plugged the well. JLT going to Amoco Evanston office January 30, to see if he can straighten out the well numbering problems.
- * Stephen Szot 1 (API 43-005-30009)
- * Stephen Szot 2 (API 43-005-30010)
Discussed need for the Division to be better informed by our attorneys of what is going on with this court case. No action decided upon by committee.
- * Natural Buttes 82N4 (API 43-047-31236)
JLT will send inspector out to see if plugged.

Discussed new wells:

- * Donald B. Green 1 (API 43-003-30018)
JRB expressed his opinion that the well is still under DOGM jurisdiction and that we ought to proceed with actions to cash the \$5000 money market certificate. Committee decided that (1) AWS will check to see if there is a valid water permit for the well, (2) AWS will call Reese Anderson to see what his plans are for the well, (3) and then if there is no water permit and Mr. Anderson has no plans to use the well as a water well, the DOGM should move forward to try and cash the \$5000 certificate.
- * Lamar Bowen 1 (API 43-003-30005)
- * Golden Rigby 1 (API 43-003-30006)
Zepco was self bonded but now out of business. These wells appear to be water wells from our inspector's photographs. Committee decided that (1) AWS will check to see if there are valid water permits for the wells, and (2) SLS will check corporate records to see if any Zepco people are around. If the wells are not water wells, we'll see if we can hold any Zepco people we might find responsible for plugging the wells.
- * State 16-3 (API 43-019-30675)
State 5-16 (API 43-019-30722)
State 6-16 (API 43-019-30765)
According to AWS, these state leases will be up for sale in March. RJF said we need to make sure State Lands is aware that there are wells on these leases. JLT was given the assignment to make a list of all the wells (Silengo and others) which are located on the leases for sale. He will give the list to DTS, who will then write a letter to Ed Bonner of State Lands.

Also discussed:

- * DTS asked what wells the committee wants to review in the future. Decided that highest priority should be on fee and state wells. The oil and gas administrative section will continue to make calls to check on old federal wells for which completion reports have never been received. The committee will begin reviewing fee and state wells currently designated as "unknown operator" or "orphan well".
- * It was decided that DTS should build a dBase file for the wells reviewed by the Well Review Committee.

DTS (2-1-89)

cc: R.J. Firth
J.R. Baza
S.L. Schneider
G.L. Hunt
A.W. Sollis
J.L. Thompson
Well Files

WELL REVIEW COMMITTEE

PLACE ATTACHED DOCUMENT IN WELL FILE

	SEC	TWP	RNG	COUNTY	OPERATOR
STATE 16-6	16	09S	17E	DUCHESNE	CKM RESOURCES
GERALD YOUNG RANCH 1	30	01S	06E	SUMMIT	COMBINED OIL & GAS
NEEDLES ANTICLINE STATE 1B	16	24S	19W	MILLARD	NEEDLES EXPLORATION
BITTER CREEK 63-2	2	10S	21E	UINTAH	DEKALB AGRICULTURE
HARRISON FEDERAL 31-1	31	20S	24E	GRAND	THOMAS HARRISON
ANSCHUTZ RANCH EAST 6-30U	30	04N	08E	SUMMIT	ANSCHUTZ CORP
STEPHEN SZOT 1	19	14N	01E	CACHE	DELTA PETROLEUM CORP
STEPHEN SZOT 2	19	14N	01E	CACHE	DELTA PETROLEUM CORP
NORDEEN 1-A	6	42S	19E	SAN JUAN	SAN JUAN MINERALS
NATURAL BUTTES UNIT 82N4	26	09S	21E	UINTAH	COASTAL OIL & GAS
DONALD B GREEN 1	9	11N	06E	BOX ELDER	WEM PETROLEUM
LAMAR BOWEN 1	2	12N	02W	BOX ELDER	ZEPCO INC
GOLDEN RIGBY 1	15	13N	02W	BOX ELDER	ZEPCO INC
STATE 16-3	16	20S	21E	GRAND	CHARLES SILENGO
STATE 5-16	16	20S	21E	GRAND	CHARLES SILENGO
STATE 6-16	16	20S	21E	GRAND	CHARLES SILENGO

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ **Well File** Went Petroleum
Donald B Green #1
(Location) Sec 9 Twp 11N Rng 06E
(API No.) 43-003-30018

☐ **Suspense**

(Return Date) _____

(To - Initials) _____

☐ **Other**

4-14-89 7:50 AM

4-7-89 8:15 AM

4-5-89 9 AM

3-28-89

1. Date of Phone Call: 3/12/89 Time: 2:40

2. DOGM Employee (name) Arleen Solis (Initiated Call ☒
Talked to:

Name Russ Anderson (Initiated Call ☐ - Phone No. (1) 854-3691

of (Company/Organization) Land owner / Went Petroleum

3. Topic of Conversation: Re: Use of well for WSW

4. Highlights of Conversation: Has never been used as
a water supply well.

- WELL REVIEW COMMITTEE -
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name	Operator	API Number	SC	TWP	RNG	Meeting Notes
DONALD B GREEN 1	WEM PETROLEUM	43-003-30018	9	11N	06E	FROM APD DATA BASE - SPUDDED BUT NOT COMPLETED

1-27-89
JRB EXPRESSED HIS OPINION
THAT THE WELL IS STILL UNDER
DOGM JURISDICTION AND THAT
WE OUGHT TO PROCEED WITH
ACTIONS TO CASH THE \$5000
MONEY MARKET CERTIFICATE.
COMMITTEE DECIDED THAT (1)
AWS WILL CHECK TO SEE IF
THERE IS A VALID WATER
PERMIT FOR THE WELL, (2) AWS
WILL CALL REESE ANDERSON TO
SEE WHAT HIS PLANS ARE FOR
THE WELL, AND THEN (3) IF
THERE IS NO WATER PERMIT AND
MR. ANDERSON HAS NO PLANS TO
USE THE WELL AS A WATER
WELL, THE DOGM SHOULD MOVE
FORWARD TO TRY AND CASH THE
\$5000 CERTIFICATE.

5-4-89
AWS HAS DONE SOME WORK ON
THIS, BUT SHE WAS OUT SICK
THE DAY OF THIS MEETING.
WOAWS.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 12, 1991

Mr. Reese Anderson
11600 North 9985 West
Bothwell, Utah 84337

Dear Mr. Anderson:

Re: Donald B. Green #1, Sec. 9, T. 11N, R. 6W, Box Elder County, Utah
API No. 43-003-30018

A recent review of the records for the above referenced well has indicated that you applied for and received a permit from the Utah Division of Water Rights to use the well as a water well. Additionally, we have determined from our records review that the referenced well is covered by a plugging bond furnished by WEM Petroleum, Inc.

In accordance with Utah Admin. R. 615-3-24.6, "The owner of the surface of the land affected may assume liability for any well capable of conversion to a water well by sending a letter assuming such liability to the division and by filing an application with and obtaining approval for appropriation for underground water from the Division of Water Rights." Therefore, if we do not receive a letter from you within 15 days verifying your desire to assume liability for the well for use as a water well, the division will proceed to use the funds available from the bond coverage to properly plug and abandon the well.

Your prompt attention to this matter would be appreciated. If you have any questions, please call Jim Thompson or myself at (801)538-5340.

Yours truly,

Frank R. Matthews

Frank R. Matthews
Petroleum Engineer

ldc

cc:

WIN3

723-1834
FWW

Dear Sir,

We do not want this well & would
like it taken care of properly.

Thanks

Reese Anderson

P.S. I have called you & given you the
same instructions on 6/18/91.

RECEIVED

JUN 24 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
BOND FILE _____

1. Date of Phone Call: 7-9-91 Time: 1:06

2. DOGM Employee (name) L. ROMERO (Initiated Call ~~xxx~~)
Talked to:
Name _____ (Initiated Call ☐ - Phone No. (801)530-4849(1)
of (Company/Organization) DEPT. OF COMMERCE/DIV. OF CORPORATIONS

3. Topic of Conversation: WEM PETROLEUM INC. (N3250)

4. Highlights of Conversation: _____
WEM PETROLEUM INC. IS A UTAH CORPORATION IN GOOD STANDING. CORPORATE NO. 082677.
MARY I DREY IS THE REGISTERED AGENT, TREASURER AND SECRETARY.
**MARY I. DREY
5939 S. 2600 W.
ROY, UTAH 84067
(DIV. OF CORPORATIONS - DO NOT KEEP PHONE LISTINGS. INFORMATION DOES NOT HAVE
A LISTING FOR MS. DREY OR WEM PETROLEUM INC.)

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---oo0oo---

IN THE MATTER OF THE BOARD	:	FINDINGS OF FACT,
ORDER TO SHOW CAUSE ISSUED	:	CONCLUSIONS OF LAW
TO WEM PETROLEUM, INC.,	:	AND ORDER
REGARDING THE DONALD B. GREEN	:	
#1 WELL LOCATED IN SECTION 9,	:	DOCKET NO. 91-028
TOWNSHIP 11 NORTH, RANGE 6	:	
WEST, S.L.M., BOX ELDER COUNTY,	:	CAUSE NO. 199-4
UTAH	:	

---oo0oo---

Pursuant to the Amended Order to Show Cause dated July 10, 1991, this matter was heard by the Board of Oil, Gas and Mining on Thursday, August 1, 1991, in the Boardroom of the Division of Oil, Gas and Mining, 355 West North Temple. 3 Triad Center, Suite 301, Salt Lake City, Utah. Present and participating were the following Board members:

James W. Carter, Chairman
John M. Garr
Judy F. Lever
E. Steele McIntyre
Jay L. Christensen
Kent G. Stringham
Raymond Murray

Representing the Division of Oil, Gas and Mining were:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
Frank R. Matthews, Petroleum Engineer
Brad Hill, Petroleum Geologist

Thomas A. Mitchell, Assistant Attorney General, represented the Board. Testimony was presented for the Division by Dianne R. Nielson and Ronald J. Firth. No representatives were present and no appearances were made by WEM Petroleum, Inc. or by the landowner, Mr. Reese Anderson.

The Board, having heard the testimony presented at the hearing, having considered the recommendations of the Division, and being fully advised in the premises, makes and enters the following:

FINDINGS OF FACT AND CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and purpose of the hearing has been given to all interested parties as required by law and the rules of the Board.

2. The Board has jurisdiction over the matters covered by said notice and all interested parties and has jurisdiction to make and promulgate an Order in this matter.

3. The Board is specifically authorized by Utah Code Ann. § 40-6-5(2)(d) (1953, as amended) to regulate the drilling, casing, operating, and plugging of wells in such a manner as to prevent: (1) the escape of oil or gas or water out of the reservoir in which they are found into another formation; (2) the detrimental intrusion of water into an oil or gas reservoir; (3) the pollution of fresh water supplies by oil, gas or salt water, and pursuant to such authority, the Board has promulgated Utah Admin. R. 615-3-24 concerning proper procedures for plugging and abandonment of wells.

4. The Board is further authorized by Utah Code Ann. § 40-6-5(3) to regulate the drilling, testing, equipping, completing, operating, producing and plugging of wells, the reclamation of sites and all other operations for and related to the production of oil or gas.

5. WEM Petroleum, Inc., applied for a permit to drill the Donald B. Green #1 Well and received Division approval on October 22, 1980; therefore, WEM Petroleum, Inc., is subject to Board rules concerning the proper plugging and abandonment of the well.

6. WEM Petroleum, Inc., advised the Division by Well Completion Report, dated August 5, 1981, that the Donald B. Green #1 Well had been plugged and abandoned. Subsequent investigation by the Division indicated that the well is not plugged and abandoned.

7. No further action has been taken by WEM Petroleum, Inc., to produce, plug and abandon or reclaim the well site of the Donald B. Green #1 Well.

8. The Board determines that it is necessary to plug and abandon the Donald B. Green #1 Well to avoid environmental damage and detrimental effects on the underground formations of oil, gas or water.

9. The Board determines that the well site must be restored to a condition as it existed prior to disturbance caused by the drilling of the well.

10. WEM Petroleum, Inc., responded to the Order to Show Cause issued in this matter in the form of an Answer to Order to Show Cause filed on July 29, 1991, by O. Robert Meridith, Attorney for the Respondent, WEM Petroleum, Inc. The Respondent asserted that WEM Petroleum, Inc., has been willing to abide by the request of the Board upon cooperation of the Board in releasing sufficient funds for the purpose of plugging and

performing any other necessary abandonment procedures on the Donald B. Green #1 Well. The Board determines that the respondent does not resist the idea of bond forfeiture and use of the funds for plugging and abandonment of the well.

ORDER

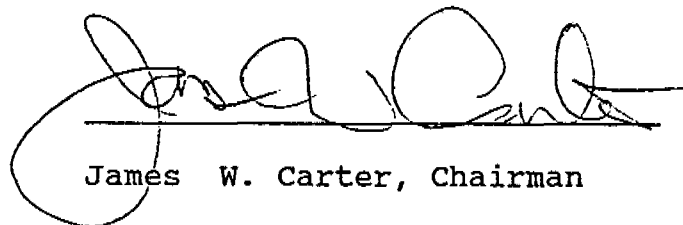
IT IS THEREFORE ORDERED by the Board:

1. The Division is directed to proceed with bond forfeiture proceedings and use the funds collected from such bond forfeiture as necessary to complete the plugging and abandonment operations on the Donald B. Green #1 Well and such other costs incurred by Division in this matter.

2. The Division is directed to enter into an agreement with a party which has the ability to perform the necessary work as prescribed by the Division.

DATED this 22nd day of August, 1991.

BOARD OF OIL, GAS AND MINING
STATE OF UTAH



James W. Carter, Chairman

Individual Well Summary

Well Name: Donald B. Green #1

API No.: ~~42-003-30018~~

Location: 500'FSL, 500'FWL, Sec.9, T.11N, R.6W,
Box Elder County

Initial Operator: WEM Petroleum, Inc., James Hemingway, Pres.

Current Operator: WEM Petroleum, Inc.
Bill Houston, President
Route 2
Nirada, Mt 59852
(406) 741-3503

Lease No. or Type: Fee

Lease Representative: Reese Anderson
RFD #2
Tremonton, Utah 84337

Current Well Status: Temporarily Abandoned.

Bond Status: DOGM currently holds a \$5000 Money Market
Certificate posted by WEM Petroleum at Utah
Bank and Trust #8811687.

Well TD: 2000'

Inspection History:

12-30-80: Inspected by M.T. Minder.

05-12-86 Inspected by Glenn Goodwin and Bill Moore.

02-10-87: Inspected by Carol Revelt and Glenn Goodwin.

Correspondence History:

10-22-80: APD submitted for 3000' Wildcat Test.

10-22-80: Approval to drill granted.

10-27-80: Spud Notice: Well spudded on 10-23-80 at
3 p.m.

10-28-80: APD approval letter sent to WEM.

12-30-80: Inspection Report: Casing set to 1997' and
crew is testing the well. Location is very
muddy.

Individual Well Summary

Well Name: Donald B. Green #1

API No.: ~~47-003-30018~~

Location: 500'FSL, 500'FWL, Sec.9, T.11N, R.6W,
Box Elder County

Initial Operator: WEM Petroleum, Inc., James Hemingway, Pres.

Current Operator: WEM Petroleum, Inc.
Bill Houston, President
Route 2
Nirada, Mt 59852
(406) 741-3503

Lease No. or Type: F 10-8-91

Lease Representative: F
F
1 *Mailed plugging*

Current Well Status: 1 *Prod today*

Bond Status: []
[]
[] tah

Well TD:

Inspection History:

12-30-80:

05-12-86 e.

02-10-87: win.

Correspondence History:

10-22-80:

10-22-80:

10-27-80: at

10-28-80:

12-30-80: Insp
crew
muddy. and
very

Individual Well Summary (continued)

01-14-81: Sundry notice: TD 2000'. Have set casing and are starting well completion.

03-27-81: Letter from DOGM requesting Well Completion Report and Log.

07-09-81: Request by DOGM for Well Completion Report and Log.

08-05-81: Well Completion Report submitted.

10-27-81: DOGM received unsigned letter from Reese Anderson dated 10-15-81, written by either DOGM or WEM Petroleum, indicating that he has obtained a water permit from Water Rights (#13-3333) and that he assumes responsibility for plugging, abandonment and rehab if necessary. Attached to this unsigned letter is a note from Reese Anderson indicating that the above letter was written by someone else and that, after talking with Water Rights representatives, Mr. Anderson has decided not to assume responsibility for the well.

05-12-86: Inspection Report: Location has been abandoned but not plugged. 4.5" casing sticking above ground 3'. Casing is open with no cap on it and the well has not been plugged. There is an erosion dam built from the SW around to the NE and the location is in the center. The lake has some water during wet weather. Location is covered in weeds and is not cultivated. Housekeeping is not too bad--has some approx. 150' of 2" pipe and the weeds.

08-18-86: Letter from DOGM to Bill Houston of WEM Petroleum advising him of the presence of four unplugged wells in Cache and Box Elder Counties drilled by WEM Petroleum. DOGM requests that Mr. Houston contact the Division within 15 days of receipt of the letter to arrange resolution of the problems.

08-18-86: Letter from DOGM to Mr. Halford at Utah Bank and Trust advising him that DOGM can not release its interest in this \$5000 Money Market Certificate posted as bond on this well until either the well is plugged or converted to a water well.

Individual Well Summary (continued)

12-22-86: Division representative contacted Reese Anderson. He said that the operators just walked away from the well and that he completed the rehab of the location.

01-29-87: Division representative spoke with Reese Anderson. Mr. Anderson said that WEM had not contacted him as of this date. Instead of having them plug the well he will try to negotiate with them to be reimbursed for his rehab work in exchange for assuming liability for the well as a water well. He already has a permit in the works at DOWR.

02-10-87: Inspection Report: Location has been completely rehab'd and the weeds have been removed. Well is still not plugged but landowner may be in the process of receiving a water permit from DOWR.

02-18-87: DOGM sent Reese Anderson an Assumption of Liability document in case he should take over the well as a water well.

05-18-87: Warren Meader of WEM called about plugging this well. He wanted to get part of the bond money released to cover plugging costs. Division rep. informed him that DOGM probably couldn't release any part of the bond before the work was completed but that it could arrange to have a contract drawn up between the driller and the bank holding the bond to ensure payment from the bond money as soon as it could be released..

SEE THE PHONE CORRESPONDENCE SECTION IN THE HAROLD & VIVIAN CLARK #3 WELL SUMMARY FOR THE MOST RECENT CONTACTS AND INFORMATION PERTAINING TO ALL OF THE WELLS OPERATED BY WEM PETROLEUM.

Problem Summary:

Well is not plugged but the landowner is trying to negotiate a settlement whereby he will be paid for his rehab work in exchange for assuming responsibility for the well as a water well.

Recommended Action:

DOGM should continue to hold WEM's bond until Mr. Anderson is able to negotiate a settlement with WEM. If a settlement cannot be negotiated then we should try to foreclose on the bond.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: WEM PETROLEUM

WELL NAME: DONALD B. GREEN #1

QTR/QTR: _____ SECTION: 9 TOWNSHIP: 11 N RANGE: 6 W

COUNTY: BOXELDER API NO: 43-003-30018

CEMENTING COMPANY: MESSERLY CONSTRUCTION WELL SIGN: N

INSPECTOR: HEBERTSON TIME: 12:00 PM DATE: 10/15/1992

CEMENTING OPERATIONS: PLUGBACK: _____ SQUEEZE: _____ P&A WELL: X

SURFACE PLUG: Y 5 YARDS INTERMEDIATE PLUG: _____

BOTTOM PLUG SET @: NO WIRELINE: _____ MECHANICAL: _____

PERFORATIONS: NONE SQUEEZE PRESSURE: NONE

CASING SIZE: SURFACE: 8 5/8 PRODUCTION: 4 1/2

GRADE: SURFACE: _____ PRODUCTION: _____

PRODUCTION CASING TESTED TO: _____ PSI TIME: _____ MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 5 YARDS OF 7 SACK MORTAR MIX IN ANNULUS

2. INTERMEDIATE PLUGS: _____

3. BOTTOM PLUG: _____

4. CEMENT ON TOP OF PLUG: _____

5. ANNULUS CEMENTED: _____

6. FLUID IN WELL BORE: CEMENT SURFACE TO T.D.

ABANDONMENT MARKER SET:

PLATE: Y PIPE: _____ CORRECT INFORMATION: _____

REHABILITATION COMPLETED: _____

COMMENTS: DIG OUT CELLAR, CUT OFF 8 5/8 CASING AND 4 1/2 CASING
FILL HOLE AND ANNULUS WITH 7 SACK MORTAR MIS FROM SURFACE TO
TD. WELD ON PLATE AND BACKFILL HOLE TO CONFORM WITH TERRAIN



U.S.A. MAIN OFFICE & MANUFACTURING

1707 South 4490 West • P.O. Box 25068 • Salt Lake City, Utah 84125
(801) 972-3333 • Fax: (801) 972-6769

October 23, 1992

RECEIVED

OCT 27 1992

**DIVISION OF
OIL GAS & MINING**

STATE OF UTAH

Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attention: Frank Matthews

RE: **Well Plugging and Abandonment Project**

Donald B. Green #1 Well
Project No. OG/001/92

*43-002.30018
Sec 9 11N, 6W
WEM Petroleum*

Gentlemen:

At the present time we will be unable to submit a proposal on the above referenced project. Our equipment and crews are currently committed to other projects.

We appreciate the invitation to bid on this project and request that you retain our name on your list of potential bidders for any future drilling, grouting, or soils testing projects you may have.

We hope that this will be a successful project for you and we look forward to the opportunity of being of service to you in the future.

Sincerely,

Bob Johnson
Contracts Administrator

BJ/ks

cc: Ron Hall

stateut.nbd